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IDAHO PUBLIC  
UTILITIES COMMISSION

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

August 30, 2013

Jean D. Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington  
Boise, ID 83702

Attention: Jean D. Jewell  
Commission Secretary

**RE: CASE NO. PAC-E-13-04  
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER  
TO INITIATE DISCUSSIONS WITH INTERESTED PARTIES ON  
ALTERNATIVE RATE PROPOSALS**

Enclosed please find the original and nine (9) copies of the rebuttal testimony and exhibit of J. Ted Weston in support of the Stipulation that was filed on June 3, 2013.

Please contact J. Ted Weston at (801) 220-2963 if you have any further questions.

Sincerely,

Daniel E. Solander  
Senior Counsel

Enclosures

### CERTIFICATE OF SERVICE

I hereby certify that on this 30<sup>th</sup> day of August, 2013, I caused to be served, via electronic mail, a true and correct copy of Rocky Mountain Power's Stipulation Testimony in PAC-E-13-04 to the following:

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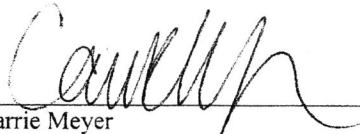
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IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

|                                    |   |                                       |
|------------------------------------|---|---------------------------------------|
| <b>IN THE MATTER OF THE</b>        | ) |                                       |
| <b>APPLICATION OF ROCKY</b>        | ) | <b>CASE NO. PAC-E-13-04</b>           |
| <b>MOUNTAIN POWER TO INITIATE</b>  | ) |                                       |
| <b>DISCUSSIONS WITH INTERESTED</b> | ) | <b>Stipulation Rebuttal Testimony</b> |
| <b>PARTIES ON ALTERNATIVE RATE</b> | ) | <b>of J. Ted Weston</b>               |
| <b>PLAN PROPOSALS</b>              | ) |                                       |
|                                    | ) |                                       |

**ROCKY MOUNTAIN POWER**

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**CASE NO. PAC-E-13-04**

**August 2013**

1   **Q.    Please state your name, business address, and present position with Rocky**  
2       **Mountain Power (the “Company”), a division of PacifiCorp.**

3   A.    My name is J. Ted Weston and my business address is 201 South Main, Suite  
4        2300, Salt Lake City, Utah, 84111. I am currently employed as the Manager of  
5        Idaho Regulatory Affairs.

6   **Q.    Are you the same J. Ted Weston who submitted stipulation testimony in this**  
7       **proceeding?**

8   A.    Yes.

9   **PURPOSE OF TESTIMONY**

10  **Q.    What is the purpose of your rebuttal testimony in this proceeding?**

11  A.    The purpose of my testimony is to respond to the testimony filed by Community  
12        Action Partnership of Idaho (“CAPAI”) witness Ms. Christina Zamora. Although  
13        Ms. Zamora’s testimony touches on a number of subjects that are irrelevant to this  
14        proceeding, I will largely limit my response to the issues germane to the  
15        Stipulation, and also briefly address the most egregious misstatements contained  
16        in her testimony regarding CAPAI’s Motion to Compel and the Company’s  
17        response to the data request that was the basis for the motion.

18  **Q.    Does Rocky Mountain Power agree with the concerns raised by CAPAI**  
19       **regarding the procedural handling of the Company’s alternative rate plan**  
20       **proposal?**

21  A.    No. Rocky Mountain Power strongly disagrees with CAPAI's characterization of  
22        the process that resulted in the Stipulation pending before this Commission. On  
23        March 1, 2013, the Company made two filings with the Commission. In order to

1 preserve its right to file a general rate case, it filed a Notice of Intent to file a  
2 general rate case, and a *separate* application requesting that the Commission open  
3 and notice a case with the intent of identifying interested parties that would like to  
4 participate in alternative rate plan discussions (the "Application"). The Notice of  
5 Intent was filed to comply with Commission noticing requirements that would  
6 allow the Company to file a general rate case after May 31, 2013, in accordance  
7 with the timing agreed to in the stipulation in the Company's 2011 general rate  
8 case, Case No. PAC-E-11-12 (the "2011 GRC Stipulation"), in the event that the  
9 alternative rate plan discussions were unsuccessful. The Company filed the  
10 Application early to provide time for parties to discuss alternatives to a general  
11 rate case. It was this alternative Application that led to this proceeding and the  
12 Stipulation that is before the Commission for approval.

13 After the Commission noticed the Company's Application, Rocky  
14 Mountain Power worked closely over several months with the Commission staff  
15 and the other intervening parties to craft a solution that provided adequate notice  
16 to all parties, complied with Commission rules, and eliminated the need for the  
17 general rate case filing that the Company had put parties on notice of through the  
18 required Notice of Intent filing it had made. This effort was undertaken by all  
19 parties with great care and attention to proper Idaho Public Utilities Commission  
20 protocol for settlement discussions. The statements in Ms. Zamora's testimony  
21 that the Company violated the timing for filing a general rate case agreed to in the  
22 2011 GRC Stipulation and that the current Stipulation arose out of an application  
23 filed before May 31, 2013, ignore the fundamental fact that Rocky Mountain

1 Power did not file a general rate case application, but instead worked with the  
2 parties to craft an alternative that was acceptable to a broad cross-section of Idaho  
3 customers and stakeholders.

4 **Q. How does the Stipulation address the very concern that Ms. Zamora raises**  
5 **regarding the general trend of more frequent general rate case filings?**

6 A. The Stipulation eliminated the current need for a general rate case and avoids a  
7 change in base rates as a result of a general rate case until at least January 1, 2016,  
8 which means customers will enjoy at least a three-year period between general  
9 rate case rate changes. The Stipulation appears to address the very issue that Ms.  
10 Zamora is concerned about.

11 **Q. Please respond to Ms. Zamora's allegations that Rocky Mountain Power**  
12 **failed to respond to CAPAI's data request?**

13 A. The statements in Ms. Zamora's testimony and exhibit arguing that the Company  
14 has refused or failed to provide a response to CAPAI's discovery requests are  
15 completely false. The real issue is that Ms. Zamora just didn't like the answer  
16 that was provided. The Company had not prepared the analysis that they had  
17 requested and, therefore, had nothing to give them. Rocky Mountain Power's  
18 complete response was timely provided on May 29, 2013. Later, following the  
19 filing of the Company's Response to CAPAI's Motion to Compel, Rocky  
20 Mountain Power completed an analysis responsive to the request made by CAPAI  
21 and provided it to them on August 12, 2013. A true and correct copy of the  
22 response is provided as Exhibit No. 4 to my testimony. The spreadsheet that was  
23 provided is similar to the format of similar data responses that have been provided

1 to CAPAI in other proceedings, including the Company's current Washington  
2 general rate case. As noted in the response to CAPAI Data Request 6b, due to the  
3 almost unlimited combinations for block rates and the vagueness of the question,  
4 in order to be responsive the Company provided two rate design scenarios.  
5 Additionally, the Company provided all data necessary so that CAPAI could  
6 explore other rate design scenarios and bill impacts. The Company's response to  
7 Ms. Zamora's other incorrect assertions regarding the Company's failure to  
8 respond to CAPAI's discover request is fully contained in the Company's  
9 Response to CAPAI's Motion to Compel, which was filed with the Commission  
10 on August 9, 2013.<sup>1</sup>

11 **Q. Does this conclude your rebuttal testimony?**

12 **A. Yes.**

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<sup>1</sup> The arguments in Ms. Zamora's testimony regarding the failure to respond seem particularly inappropriate considering the Motion to Compel was withdrawn by CAPAI on August 14, 2013.

Case No. PAC-E-13-04  
Exhibit No. 4  
Witness: J. Ted Weston

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Stipulation Rebuttal Testimony of J. Ted Weston

August 2013

### **CAPAI Data Request 6**

Using the Company's low-income proxy group, and based on actual monthly test year data as referred to in Request No.4, please make the following rate design model runs:

- a. Calculate the effects on the low-income customer proxy group's monthly bills if the Company's monthly basic charge were increased from its current level to \$10, \$15 and to \$20, (assuming no changes to the existing commodity rates for the Residential class's two-tiered rate). In responding to this request, please make the requested calculations at existing rates during the test year.
- b. Assuming no change to the Company's existing monthly basic charge, calculate the effects on the low-income proxy groups' monthly bills in comparison to non-low income residential customers (using test year actual monthly consumption) if the existing two-tiered rate design is changed such that the consumption amount of the first tier is increased from the existing 700 kWh summer block to 800 kWh/month, 1000 kWh and 1200 kWh. Please provide the same data for the winter block of 1000 kWh if the block were changed to 800 kWh, 1200 kWh and 1400 kWh.

### **1<sup>st</sup> Supplemental Response to CAPAI Data Request 6**

- a. Please refer to Attachment CAPAI DR 6a (provided on May 29, 2013) for the requested monthly bill impact analysis for the low-income customer proxy group who were under Schedule 1 in 2012.
- b. Please refer to Attachment CAPAI DR 6b 1<sup>st</sup> Supplemental for the requested monthly bill impact analysis between the low-income proxy group and non-low-income group under Schedule 1. Since there are almost unlimited combinations of 1<sup>st</sup> block and 2<sup>nd</sup> block rates for each block under a revenue-neutral scenario, the analysis provided two rate design options: Option A keeps the ratio of the requested 1<sup>st</sup> block and 2<sup>nd</sup> block rates same as the ratio of current 1<sup>st</sup> block and 2<sup>nd</sup> block rates; Option B keeps the requested 1<sup>st</sup> block rate same as the current 1<sup>st</sup> block rate. The attachment contains all necessary billing determinants that CAPAI may use to explore any other rate design scenarios and the bill impacts.

Record holder: James Zhang  
Sponsor: Joelle Steward

**Attachment CAPAI DR 6b**  
**Rocky Mountain Power - State of Idaho**  
**Monthly Billing Comparison - Schedule 1**  
**Low Income Proxy Customer Average Monthly Usage**  
**Rate Design A - Same Price Ratio between 1st and 2nd Blocks**

| Month | kWh   | Present  | Monthly Billing <sup>1</sup> |          |          | Change %           |       |       |
|-------|-------|----------|------------------------------|----------|----------|--------------------|-------|-------|
|       |       |          | kWh Block Scenario           |          |          | kWh Block Scenario |       |       |
|       |       |          | 800                          | 1,000    | 1,200    | 800                | 1,000 | 1,200 |
| Jan   | 1,855 |          |                              |          |          |                    |       |       |
| Feb   | 1,615 |          |                              |          |          |                    |       |       |
| Mar   | 1,454 |          |                              |          |          |                    |       |       |
| Apr   | 1,046 |          |                              |          |          |                    |       |       |
| May   | 824   | \$103.88 | \$102.12                     | \$103.34 | \$104.78 | -1.7%              | -0.5% | 0.9%  |
| Jun   | 713   | \$86.94  | \$88.23                      | \$90.11  | \$91.35  | 1.5%               | 3.6%  | 5.1%  |
| Jul   | 663   | \$80.73  | \$82.40                      | \$84.15  | \$85.30  | 2.1%               | 4.2%  | 5.7%  |
| Aug   | 690   | \$83.81  | \$85.55                      | \$87.37  | \$88.57  | 2.1%               | 4.2%  | 5.7%  |
| Sep   | 635   | \$77.54  | \$79.14                      | \$80.81  | \$81.92  | 2.1%               | 4.2%  | 5.6%  |
| Oct   | 685   | \$83.24  | \$84.97                      | \$86.77  | \$87.96  | 2.1%               | 4.2%  | 5.7%  |
| Nov   | 1,026 |          |                              |          |          |                    |       |       |
| Dec   | 1,416 |          |                              |          |          |                    |       |       |

| Month | kWh   | Present  | Monthly Billing <sup>1</sup> |          |          | Change %           |       |       |
|-------|-------|----------|------------------------------|----------|----------|--------------------|-------|-------|
|       |       |          | kWh Block Scenario           |          |          | kWh Block Scenario |       |       |
|       |       |          | 800                          | 1,200    | 1,400    | 800                | 1,200 | 1,400 |
| Jan   | 1,855 | \$194.01 | \$195.91                     | \$192.06 | \$194.63 | 1.0%               | -1.0% | 0.3%  |
| Feb   | 1,615 | \$165.75 | \$168.24                     | \$163.19 | \$165.36 | 1.5%               | -1.5% | -0.2% |
| Mar   | 1,454 | \$146.80 | \$149.67                     | \$143.82 | \$145.72 | 2.0%               | -2.0% | -0.7% |
| Apr   | 1,046 | \$98.76  | \$102.62                     | \$99.38  | \$100.67 | 3.9%               | 0.6%  | 1.9%  |
| May   | 824   |          |                              |          |          |                    |       |       |
| Jun   | 713   |          |                              |          |          |                    |       |       |
| Jul   | 663   |          |                              |          |          |                    |       |       |
| Aug   | 690   |          |                              |          |          |                    |       |       |
| Sep   | 635   |          |                              |          |          |                    |       |       |
| Oct   | 685   |          |                              |          |          |                    |       |       |
| Nov   | 1,026 | \$96.40  | \$100.32                     | \$97.58  | \$98.84  | 4.1%               | 1.2%  | 2.5%  |
| Dec   | 1,416 | \$142.32 | \$145.29                     | \$139.25 | \$141.09 | 2.1%               | -2.2% | -0.9% |

<sup>1</sup> Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment

**Attachment CAPAI DR 6b**  
**Rocky Mountain Power - State of Idaho**  
**Monthly Billing Comparison - Schedule 1**  
**Low Income Proxy Customer Average Monthly Usage**  
**Rate Design B - No Price Change to the 1st Block**

| Month | kWh   | Present  | Monthly Billing <sup>1</sup><br>kWh Block Scenario |         |         | Change %<br>kWh Block Scenario |       |       |
|-------|-------|----------|--|---------|---------|--------------------------------|-------|-------|
|       |       |          | 800  | 1,000   | 1,200   | 800                            | 1,000 | 1,200 |
| Jan   | 1,855 |          |  |         |         |                                |       |       |
| Feb   | 1,615 |          |  |         |         |                                |       |       |
| Mar   | 1,454 |          |  |         |         |                                |       |       |
| Apr   | 1,046 |          |  |         |         |                                |       |       |
| May   | 824   | \$103.88 | \$100.33   | \$99.10 | \$99.10 | -3.4%                          | -4.6% | -4.6% |
| Jun   | 713   | \$86.94  | \$86.44  | \$86.44 | \$86.44 | -0.6%                          | -0.6% | -0.6% |
| Jul   | 663   | \$80.73  | \$80.73  | \$80.73 | \$80.73 | 0.0%                           | 0.0%  | 0.0%  |
| Aug   | 690   | \$83.81  | \$83.81  | \$83.81 | \$83.81 | 0.0%                           | 0.0%  | 0.0%  |
| Sep   | 635   | \$77.54  | \$77.54  | \$77.54 | \$77.54 | 0.0%                           | 0.0%  | 0.0%  |
| Oct   | 685   | \$83.24  | \$83.24  | \$83.24 | \$83.24 | 0.0%                           | 0.0%  | 0.0%  |
| Nov   | 1,026 |          |  |         |         |                                |       |       |
| Dec   | 1,416 |          |  |         |         |                                |       |       |

| Month | kWh   | Present  | Monthly Billing <sup>1</sup><br>kWh Block Scenario |          |          | Change %<br>kWh Block Scenario |       |       |
|-------|-------|----------|--|----------|----------|--------------------------------|-------|-------|
|       |       |          | 800  | 1,200    | 1,400    | 800                            | 1,200 | 1,400 |
| Jan   | 1,855 | \$194.01 | \$193.64   | \$194.70 | \$201.75 | -0.2%                          | 0.4%  | 4.0%  |
| Feb   | 1,615 | \$165.75 | \$166.81   | \$164.03 | \$168.49 | 0.6%                           | -1.0% | 1.7%  |
| Mar   | 1,454 | \$146.80 | \$148.81   | \$143.45 | \$146.18 | 1.4%                           | -2.3% | -0.4% |
| Apr   | 1,046 | \$98.76  | \$103.20   | \$97.40  | \$97.40  | 4.5%                           | -1.4% | -1.4% |
| May   | 824   |          |  |          |          |                                |       |       |
| Jun   | 713   |          |  |          |          |                                |       |       |
| Jul   | 663   |          |  |          |          |                                |       |       |
| Aug   | 690   |          |  |          |          |                                |       |       |
| Sep   | 635   |          |  |          |          |                                |       |       |
| Oct   | 685   |          |  |          |          |                                |       |       |
| Nov   | 1,026 | \$96.40  | \$100.96   | \$95.64  | \$95.64  | 4.7%                           | -0.8% | -0.8% |
| Dec   | 1,416 | \$142.32 | \$144.56   | \$138.60 | \$140.92 | 1.6%                           | -2.6% | -1.0% |

<sup>1</sup> Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment

**Attachment CAPAI DR 6b**  
**Rocky Mountain Power - State of Idaho**  
**Monthly Billing Comparison - Schedule 1**  
**Non-Low Income Customer Average Monthly Usage**  
**Rate Design A - Same Price Ratio between 1st and 2nd Blocks**

| Month | kWh   | Present  | Monthly Billing <sup>1</sup><br>kWh Block Scenario |          |          | Change %<br>kWh Block Scenario |       |       |
|-------|-------|----------|--|----------|----------|--------------------------------|-------|-------|
|       |       |          | 800  | 1,000    | 1,200    | 800                            | 1,000 | 1,200 |
| Jan   | 1,109 |          |  |          |          |                                |       |       |
| Feb   | 961   |          |  |          |          |                                |       |       |
| Mar   | 896   |          |  |          |          |                                |       |       |
| Apr   | 735   |          |  |          |          |                                |       |       |
| May   | 658   | \$80.16  | \$81.82  | \$83.55  | \$84.70  | 2.1%                           | 4.2%  | 5.7%  |
| Jun   | 665   | \$80.96  | \$82.64  | \$84.39  | \$85.54  | 2.1%                           | 4.2%  | 5.7%  |
| Jul   | 731   | \$89.69  | \$90.33  | \$92.26  | \$93.53  | 0.7%                           | 2.9%  | 4.3%  |
| Aug   | 805   | \$100.98 | \$99.16  | \$101.08 | \$102.48 | -1.8%                          | 0.1%  | 1.5%  |
| Sep   | 706   | \$85.87  | \$87.42  | \$89.28  | \$90.50  | 1.8%                           | 4.0%  | 5.4%  |
| Oct   | 641   | \$78.22  | \$79.84  | \$81.53  | \$82.64  | 2.1%                           | 4.2%  | 5.6%  |
| Nov   | 768   |          |  |          |          |                                |       |       |
| Dec   | 977   |          |  |          |          |                                |       |       |

| Month | kWh   | Present  | Monthly Billing <sup>1</sup><br>kWh Block Scenario |          |          | Change %<br>kWh Block Scenario |       |       |
|-------|-------|----------|--|----------|----------|--------------------------------|-------|-------|
|       |       |          | 800  | 1,200    | 1,400    | 800                            | 1,200 | 1,400 |
| Jan   | 1,109 | \$106.18 | \$109.89   | \$105.06 | \$106.43 | 3.5%                           | -1.0% | 0.2%  |
| Feb   | 961   | \$89.90  | \$92.82  | \$91.72  | \$92.91  | 3.2%                           | 2.0%  | 3.3%  |
| Mar   | 896   | \$84.17  | \$85.32  | \$85.86  | \$86.97  | 1.4%                           | 2.0%  | 3.3%  |
| Apr   | 735   | \$69.96  | \$68.64  | \$71.35  | \$72.26  | -1.9%                          | 2.0%  | 3.3%  |
| May   | 658   |          |  |          |          |                                |       |       |
| Jun   | 665   |          |  |          |          |                                |       |       |
| Jul   | 731   |          |  |          |          |                                |       |       |
| Aug   | 805   |          |  |          |          |                                |       |       |
| Sep   | 706   |          |  |          |          |                                |       |       |
| Oct   | 641   |          |  |          |          |                                |       |       |
| Nov   | 768   | \$72.87  | \$71.49  | \$74.33  | \$75.27  | -1.9%                          | 2.0%  | 3.3%  |
| Dec   | 977   | \$91.31  | \$94.67  | \$93.16  | \$94.37  | 3.7%                           | 2.0%  | 3.3%  |

<sup>1</sup> Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment.

**Attachment CAPAI DR 6b**  
**Rocky Mountain Power - State of Idaho**  
**Monthly Billing Comparison - Schedule 1**  
**Non-Low Income Customer Average Monthly Usage**  
**Rate Design B - No Price Change to the 1st Block**

| Month | kWh   | Present  | Monthly Billing <sup>1</sup> |         |         | Change %           |       |       |
|-------|-------|----------|------------------------------|---------|---------|--------------------|-------|-------|
|       |       |          | kWh Block Scenario           |         |         | kWh Block Scenario |       |       |
|       |       |          | 800                          | 1,000   | 1,200   | 800                | 1,000 | 1,200 |
| Jan   | 1,109 |          |                              |         |         |                    |       |       |
| Feb   | 961   |          |                              |         |         |                    |       |       |
| Mar   | 896   |          |                              |         |         |                    |       |       |
| Apr   | 735   |          |                              |         |         |                    |       |       |
| May   | 658   | \$80.16  | \$80.16                      | \$80.16 | \$80.16 | 0.0%               | 0.0%  | 0.0%  |
| Jun   | 665   | \$80.96  | \$80.96                      | \$80.96 | \$80.96 | 0.0%               | 0.0%  | 0.0%  |
| Jul   | 731   | \$89.69  | \$88.49                      | \$88.49 | \$88.49 | -1.3%              | -1.3% | -1.3% |
| Aug   | 805   | \$100.98 | \$97.19                      | \$96.93 | \$96.93 | -3.8%              | -4.0% | -4.0% |
| Sep   | 706   | \$85.87  | \$85.64                      | \$85.64 | \$85.64 | -0.3%              | -0.3% | -0.3% |
| Oct   | 641   | \$78.22  | \$78.22                      | \$78.22 | \$78.22 | 0.0%               | 0.0%  | 0.0%  |
| Nov   | 768   |          |                              |         |         |                    |       |       |
| Dec   | 977   |          |                              |         |         |                    |       |       |

| Month | kWh   | Present  | Monthly Billing <sup>1</sup> |          |          | Change %           |       |       |
|-------|-------|----------|------------------------------|----------|----------|--------------------|-------|-------|
|       |       |          | kWh Block Scenario           |          |          | kWh Block Scenario |       |       |
|       |       |          | 800                          | 1,200    | 1,400    | 800                | 1,200 | 1,400 |
| Jan   | 1,109 | \$106.18 | \$110.24                     | \$102.96 | \$102.96 | 3.8%               | -3.0% | -3.0% |
| Feb   | 961   | \$89.90  | \$93.69                      | \$89.90  | \$89.90  | 4.2%               | 0.0%  | 0.0%  |
| Mar   | 896   | \$84.17  | \$86.43                      | \$84.17  | \$84.17  | 2.7%               | 0.0%  | 0.0%  |
| Apr   | 735   | \$69.96  | \$69.96                      | \$69.96  | \$69.96  | 0.0%               | 0.0%  | 0.0%  |
| May   | 658   |          |                              |          |          |                    |       |       |
| Jun   | 665   |          |                              |          |          |                    |       |       |
| Jul   | 731   |          |                              |          |          |                    |       |       |
| Aug   | 805   |          |                              |          |          |                    |       |       |
| Sep   | 706   |          |                              |          |          |                    |       |       |
| Oct   | 641   |          |                              |          |          |                    |       |       |
| Nov   | 768   | \$72.87  | \$72.87                      | \$72.87  | \$72.87  | 0.0%               | 0.0%  | 0.0%  |
| Dec   | 977   | \$91.31  | \$95.48                      | \$91.31  | \$91.31  | 4.6%               | 0.0%  | 0.0%  |

<sup>1</sup> Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment

Attachment CAPAI DR 6b  
ROCKY MOUNTAIN POWER  
STATE OF IDAHO  
NORMALIZED BILLING DETERMINANTS  
HISTORIC 12 MONTHS ENDED DECEMBER 2012

| SCHEDULE NO. 1 - Residential Service |             |           |              |  |           |              |  |
|--------------------------------------|-------------|-----------|--------------|--|-----------|--------------|--|
|                                      | Units       | Present   | Present      |  | Present   | Present      |  |
|                                      |             | Price     | Revenue      |  | Price     | Revenue      |  |
|                                      |             | Design A  | Dollars      |  | Design B  | Dollars      |  |
| Customer Charge                      | 524,225     | \$5.00    | \$2,621,124  |  | \$5.00    | \$2,621,124  |  |
| All kWh (May - Oct)                  | 187,949,585 |           |              |  |           |              |  |
| <= 700 kWh                           | 134,704,368 | 10.7874 ¢ | \$14,531,099 |  | 10.7874 ¢ | \$14,531,099 |  |
| > 700 kWh                            | 53,245,217  | 14.5630 ¢ | \$7,754,101  |  | 14.5630 ¢ | \$7,754,101  |  |
| <= 800 kWh                           | 147,891,152 | 11.0339 ¢ | \$16,318,176 |  | 10.7874 ¢ | \$15,953,610 |  |
| > 800 kWh                            | 40,058,433  | 14.8958 ¢ | \$5,967,024  |  | 15.8059 ¢ | \$6,331,596  |  |
| <= 1,000 kWh                         | 161,079,681 | 11.2920 ¢ | \$18,189,098 |  | 10.7874 ¢ | \$17,376,310 |  |
| > 1,000 kWh                          | 26,869,904  | 15.2442 ¢ | \$4,096,102  |  | 18.2691 ¢ | \$4,908,890  |  |
| <= 1,200 kWh                         | 169,451,493 | 11.4622 ¢ | \$19,422,824 |  | 10.7874 ¢ | \$18,279,410 |  |
| > 1,200 kWh                          | 18,498,092  | 15.4739 ¢ | \$2,862,376  |  | 21.6552 ¢ | \$4,005,799  |  |
| All kWh (Nov - Apr)                  | 236,699,857 |           |              |  |           |              |  |
| <= 1,000 kWh                         | 172,709,452 | 8.2571 ¢  | \$14,260,792 |  | 8.2571 ¢  | \$14,260,792 |  |
| > 1,000 kWh                          | 63,990,405  | 11.1472 ¢ | \$7,133,138  |  | 11.1472 ¢ | \$7,133,138  |  |
| <= 800 kWh                           | 156,560,940 | 8.0808 ¢  | \$12,651,415 |  | 8.2571 ¢  | \$12,927,393 |  |
| > 800 kWh                            | 80,138,917  | 10.9092 ¢ | \$8,742,515  |  | 10.5648 ¢ | \$8,466,516  |  |
| <= 1,200 kWh                         | 188,978,545 | 8.4427 ¢  | \$15,954,798 |  | 8.2571 ¢  | \$15,604,147 |  |
| > 1,200 kWh                          | 47,721,312  | 11.3977 ¢ | \$5,439,132  |  | 12.1325 ¢ | \$5,789,788  |  |
| <= 1,400 kWh                         | 199,176,893 | 8.5633 ¢  | \$17,056,088 |  | 8.2571 ¢  | \$16,446,235 |  |
| > 1,400 kWh                          | 37,522,964  | 11.5605 ¢ | \$4,337,842  |  | 13.1858 ¢ | \$4,947,703  |  |
| Total                                | 424,649,442 |           | \$46,300,254 |  |           | \$46,300,254 |  |

Rocky Mountain Power  
Exhibit No. 4 Page 6 of 6  
Case No. PAC-E-13-04  
Witness: J. Ted Weston